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Governor

Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.

Division Director

# State of Utali

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT SEP 0 2 1993

355 West North Temple 3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203 801-538-5340 **Insp** 

Partial: Complete: XX Exploration OF Inspection Date/Time: August 24, 1993/08 Other Gets & MINIO

Date of Last Inspection: July 13, 1993

Mine Name: Skyline Mine County: Carbon Permit Number: ACT/C	
Permittee and/or Operator's Name: Coastal States Energy/Utah Fuel	
Business Address: P. O. Box 719, Helper, UT 84527	
Type of Mining Activity: Underground XX Surface Prep. Plant	Other
Officials(s): State: Stephen J. Demczak Company: Keith Zobell	
Federal Official(s): Weather Conditions: Warm	low 80's
Existing Acres:Permitted-7067.11 Disturbed-62.08 Regraded-Seeded- Bor	nded-62.41
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bo	onded-
Increased/Decreased: PermittedDisturbedRegradedSeededBostatus:Exploration/_X_Active/Inactive/Temp Cessation/Bond F	orfeiture
Reclamation (_Phase I/_Phase II/_Final Bond Release/_Liability_	Vear)
Reclamacion (	
REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS	
Instructions	
<ol> <li>Substantiate the elements on this inspection by checking the appropriate performance standard.</li> </ol>	,
a. For complete inspections provide narrative justification for any elements not fully ins	spected unless
element is not appropriate to the site, in which case check N/A.	
b. For partial inspections check only the elements evaluated.	
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance of the state of the s	mance standard
listed below.	
3. Reference any narratives written in conjunction with this inspection at the appropriate perfor	mance standard
listed below.	
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divisi	on Orders, and
amendments.	
EVALUATED N/A COMMENTS NOV	/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE [XX] [ ] [XX] [	<u>J</u>
	1
00.000	<u>1</u>
4. HYDROLOGIC BALANCE:	1
a. DIVERSIONS <u>[XX] [ ] [XX] [</u> b. SEDIMENT PONDS AND IMPOUNDMENTS [XX] [ ] [XX] [	<u>1</u>
b. SEDIMENT PONDS AND IMPOUNDMENTS <u>[XX] [ ] [XX] [</u> G. OTHER SEDIMENT CONTROL MEASURES [XX] [ ] [XX] [	<u>,</u>
	<u>,</u>
d. WATER MONITORING  e. EFFLUENT LIMITATIONS  [XX] [ ] [ ] [ ]  [XX] [ ] [ ]	ក់
5. EXPLOSIVES	ī
5. EXPLOSIVES 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES  [XX] [ ] [ ] [ ] [	<u>1</u> 1
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS [XX] [ ] [ ]	ว <b>ิ</b>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS [XX] [ ] [ ] [ ] 8. NONCOAL WASTE [XX] [ ] [ ] [ ]	ī
9. PROTECTION OF FISH, WILDLIFE AND	-
	<u>1</u>
RELATED ENVIRONMENTAL VALUES  10. SLIDES AND OTHER DAMAGE  (XX) [ ] [ ] [ ]  (XX) [ ] [ ]	<u>ī</u>
11. CONTEMPORANEOUS RECLAMATION [XX] [ ] [ ]	<u>]</u>
12. BACKFILLING AND GRADING [XX] [ ] [ ] [ ] 13. REVEGETATION [XX] [ ] [ ] [ ]	<u>1</u>
	<u>1</u>
14. SUBSIDENCE CONTROL  15. CESSATION OF OPERATIONS  [XX] [ ] [ ] [	<u>)</u>
10. 0850101 0. 0. 210	<u>]</u>
16. ROADS:	_
a. CONSTRUCTION/MAINTENANCE/SURFACING (XX) [ ] [ ]	<del>7</del>
b. DRAINAGE CONTROLS [XX] [ ] [ ]	<del>-</del>
17. OTHER TRANSPORTATION FACILITIES [XX] [ ] [ ]	<del>-</del>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS [XX] [ ] [ ] [	<u>,                                    </u>
	1
20. AIR QUALITY PERMIT [XX] [ ] [ ]	<u>, 1</u>

21.

**BONDING & INSURANCE** 

## INSPECTION REPORT (Continuation sheet)

Page <u>3</u> of <u>3</u>

PERMIT NUMBER: ACT/007/005 DATE OF INSPECTION: August 24, 1993

(Comments are Numbered to Correspond with Topics Listed Above)

#### 4b. Sediment Ponds and Impoundments -

All sediment ponds did contain water due to the recent storm events. These ponds showed no signs of erosion to inlets, outlets or embankments. The mine pond is scheduled for clean out in September.

### 4c. Other Sediment Control Measures -

There are several areas throughout Skyline disturbed property that are Alternative Sediment Control Areas (ASCA). Several of these areas may have the necessary vegetation where Skyline could amend their MRP and qualify for small area exemptions. The operator will contact the Division and have an on site review of possible small are exemptions. The operator will also examine their ASCA documentation in the MRP and there is a possibility of submitting additional information.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Dil, Gas and Mining.

Copy of this Report:

Mailed to: Coastal States Energy/Utah Fuel, Keith Zobell

Mailed to: <u>Bernie Freeman (OSM)</u>
Given to: <u>Joe Helfrich (DOGM)</u>

Filed to: Price Field Office

Date: August 31, 1993

Inspector's Signature and Number:

Stephen J. Demczak

#39

SEP 0 2 1993

DIVISION OF OIL, GAS & MINING